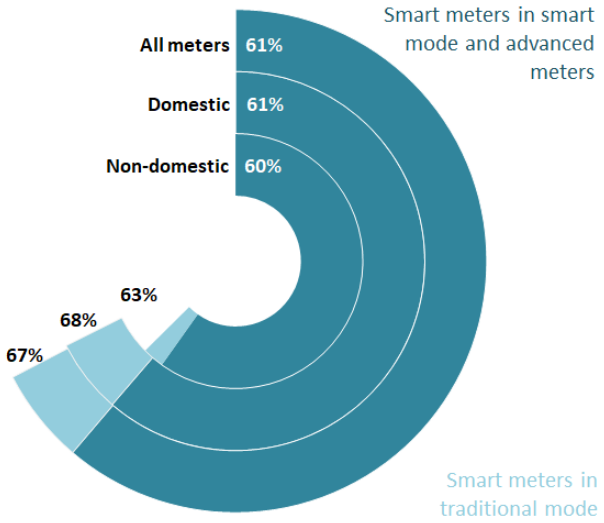
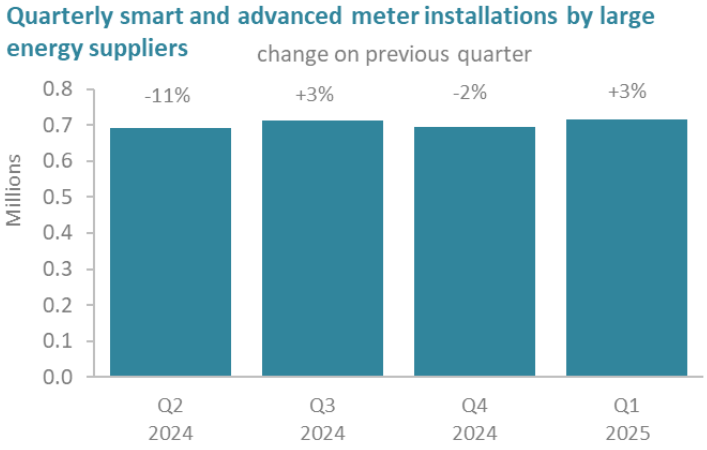
Smart Meter Statistics in Great Britain: Quarterly Report to end March 2025

29 May 2025 **Official Statistics**

This report includes an update from all large energy suppliers in the market in Great Britain at the end of Q1 2025, with data from small suppliers up to end 2024. At the end of March 2025, around **39 million** smart and advanced meters were in homes and small businesses across Great Britain; **67%** of all meters are now smart or advanced meters, with 35 million operating in smart mode (61%).



During Q1 2025, a total of 720,000 smart and advanced meters were installed by large energy suppliers across Great Britain; a 3.0% increase on the previous quarter and an 8.4% decrease on the same quarter in 2024.



What you need to know about these statistics:

This quarterly release includes information on the number of smart meters installed in domestic properties and smaller non-domestic sites by large energy suppliers in Quarter 1 (Jan to Mar) 2025, as well as the total number of meters operating on 31 March 2025. The report also includes annual information for small suppliers to the end of 2024 and an estimate of the percentage of electricity meters that are smart in each Local Authority.

Responsible statistician: Mita Kerai
Email: smartmeter.stats@energysecurity.gov.uk
Media enquiries: 020 7215 1000
Statistical enquiries: 0300 068 5044

Next publication: 28 August 2025

Contents

Introduction

This quarterly release presents statistics on the roll-out of smart meters in Great Britain. It reports the number of smart meters installed in domestic properties and smaller non-domestic sites during the first quarter of 2025 by large energy suppliers, as well as the total number of meters they operated on 31 March 2025. This release also includes small suppliers' installation activity during 2024, and meters operated at the end of 2024. In addition, an update on smart meter roll-out progress at Local Authority level across Great Britain has also been provided; first published in the Q1 2023 release. Aggregate data reported by energy suppliers continues to be used as the primary source to inform the progress of smart meter installation across Great Britain; however, the geographic data from an alternative source complements this by showing relative coverage of smart electricity meters at local authority level annually within the Q1 reports.

The replacement of traditional gas and electricity meters with smart meters is an essential national infrastructure upgrade for Great Britain that will help make our energy system cheaper, cleaner and more reliable. Smart meters are the next generation of gas and electricity meters and offer a range of intelligent functions. For example, they can tell customers how much energy they are using in pounds and pence through an In-Home Display (IHD). This information helps customers manage their energy use, save money and reduce emissions. Smart meters communicate automatically with energy suppliers, which avoids manual meter reads and provides customers with accurate bills. Smart meters also support the transition to a low-carbon energy system by unlocking new approaches to managing demand. Products such as smart 'time of use' tariffs incentivise consumers to save money by using energy away from peak times and enable technologies such as electric vehicles and smart appliances to be cost-effectively integrated with renewable energy sources.

The successful delivery of smart metering benefits depends upon coordinated effort from a wide range of organisations. The Smart Metering Implementation Programme is led by the Department for Energy Security & Net Zero, regulated by the Office of Gas and Electricity Markets (Ofgem), and delivered by energy suppliers.

In 2012, ahead of the national smart metering communications infrastructure being in place, the Government defined a standard, known as SMETS1 (Smart Metering Equipment Technical Specification version 1), to ensure minimum common functionality and to stop the variability in the smart-type meters which some energy suppliers were already installing at that time. This was important to ensure a consistent consumer experience and for these meters to be later enrolled into the communications network and made interoperable between all energy suppliers.

The majority of SMETS1 meters have moved onto the national communications network, run by the Data Communications Company (DCC), so that consumers regain and keep smart services if they switch supplier. Meters are being enrolled remotely, without consumers needing to take any action, and priority is being given to those which have temporarily lost smart functionality (these meters are referred to as "operating in traditional mode"). SMETS2 (Smart Metering Equipment Technical Specification version 2) meters are connected to the DCC's network from the point of installation, so are already compatible between energy suppliers.

The next quarterly release is planned for publication on 28 August 2025.

Meters in operation

A list of the data tables (1, 3, 5, 7) that complement the meters in operation statistics can be found in the Accompanying tables section of this report. All accompanying tables show unrounded statistics[1]

At the end of March 2025, there were around 39 million smart and advanced meters in homes and small businesses across Great Britain (Table 1).[2]

Table 1: Thirty-nine million smart and advanced meters were operating at end of March 2025

Great Britain, to end Q1 2025

		Large Suppliers (end Q1 2025)	Small Suppliers	Total[3]
Smart (smart mode) and advanced meters	Domestic meters	32,816,000	375,000	**35,110,000**
	Non-domestic meters	1,228,000	691,000	
Smart (traditional mode)	Domestic meters	3,367,000	60,000	**3,515,000**
	Non-domestic meters	65,000	23,000	
Total		**37,476,000**	**1,149,000**	**38,625,000**

Source: Energy Suppliers reporting to Department for Energy Security & Net Zero (See Table 5 in Data Tables)

Of the 39 million total smart and advanced meters, **35 million** were either smart meters operating in smart mode or advanced meters. This now means that **61%** of all meters were smart in smart mode or advanced meters; and 6.1% are smart meters operating in traditional mode. In total, at the end of Q1 2025, 67% of meters operating were smart and advanced meters (Figure 1); a 1.2 percentage point increase from the end of Q4 2024.

The statistics on the number of smart meters in operation are further split by operating mode (shown in Table 1). Smart meters can operate in traditional mode for several reasons including:

- customers switching to suppliers currently unable to operate the meter in smart mode,
- meters being unable to communicate via the wide area network at the point of reporting,
- installed meters yet to be commissioned (e.g., in new build premises).

At the end of March 2025, 91% of all smart meters were operating in smart mode, with the remainder operating in traditional mode; a 0.6 percentage point increase on the position at the end of December 2024 (90%).

Operational meters in domestic properties

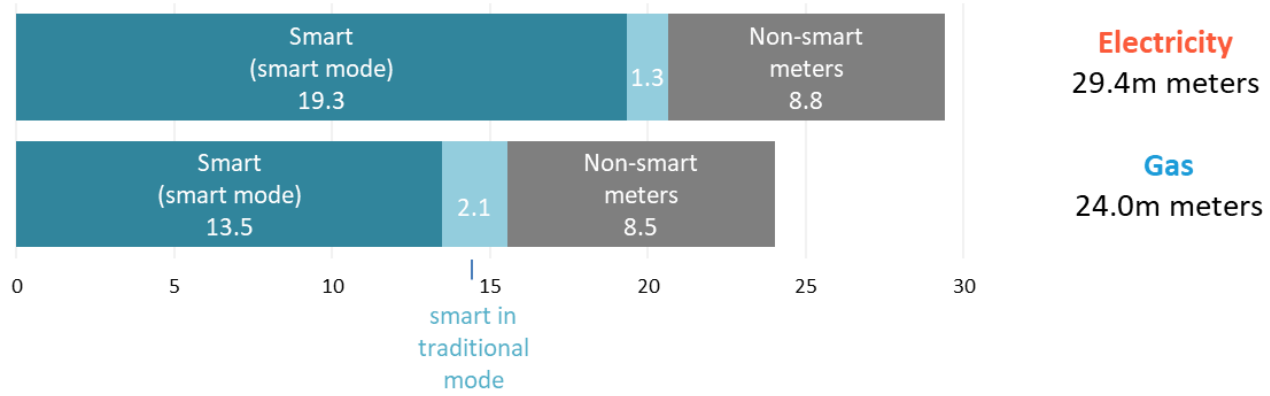
As of 31 March 2025, there were a total of 24.0 million gas meters and 29.4 million electricity meters operated by large energy suppliers in domestic properties across Great Britain. Figure 1 shows detail on the breakdown of all large supplier-operated meters by different meter and fuel types.

[1] Commentary presented in this report shows volumes rounded to two significant figures; percentages are also rounded on the same basis; however, they are calculated using unrounded statistics found in the data tables.
[2] See Technical Information section for information on how data for energy suppliers is collated.
[3] Note, statistics presented are independently rounded. This means the sum of their components may differ from the totals.

Figure 1: Sixty-one per cent of all domestic meters were smart meters operating in smart mode

Great Britain, domestic meters operated by large energy suppliers

End Q1 2025, millions



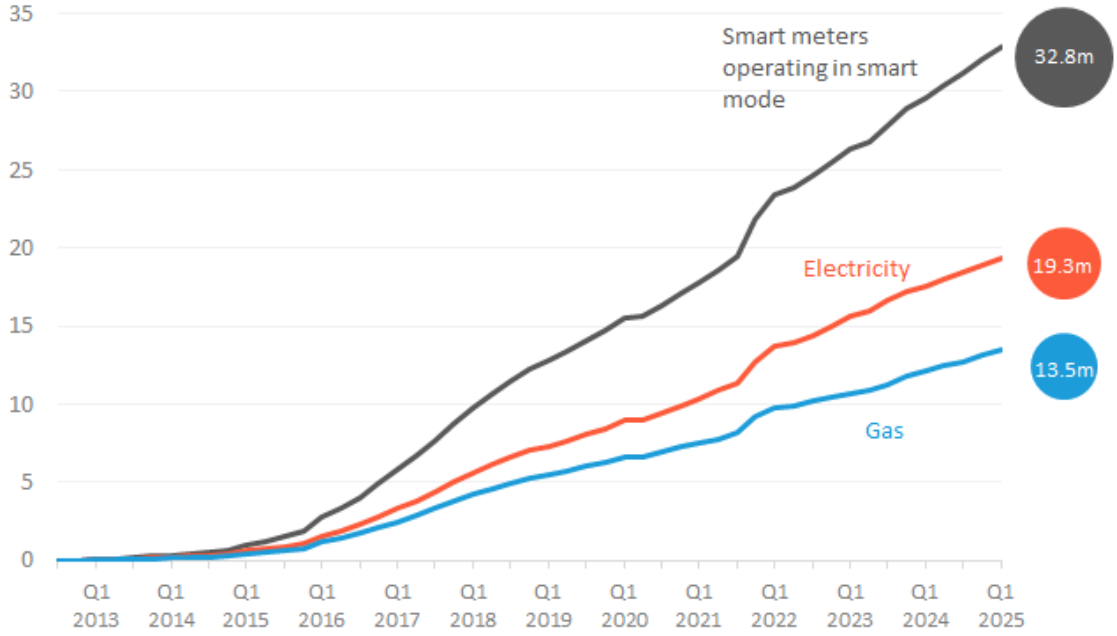
Source: Energy Suppliers reporting to Department for Energy Security & Net Zero. (See Table 1 in Data Tables)

At the end of March 2025, 61% of all domestic meters operated by large energy suppliers were smart in smart mode (56% for gas and 66% for electricity). When including smart meters in traditional mode, this rises to 65% for gas, 70% for electricity and 68% overall. The number of smart meters operating in smart mode increased from the previous quarter by 2.4%, as shown in Figure 2. The latest figures show that 33 million domestic smart meters in smart mode are operated by large suppliers, 59% of which are electricity meters and this proportion is consistent across the time series.

Figure 2: Domestic smart meters operating in smart mode increased to 33 million at the end of March 2025

Great Britain, domestic smart meters operated in smart mode by large energy suppliers

End Q3 2012 to Q1 2025, millions



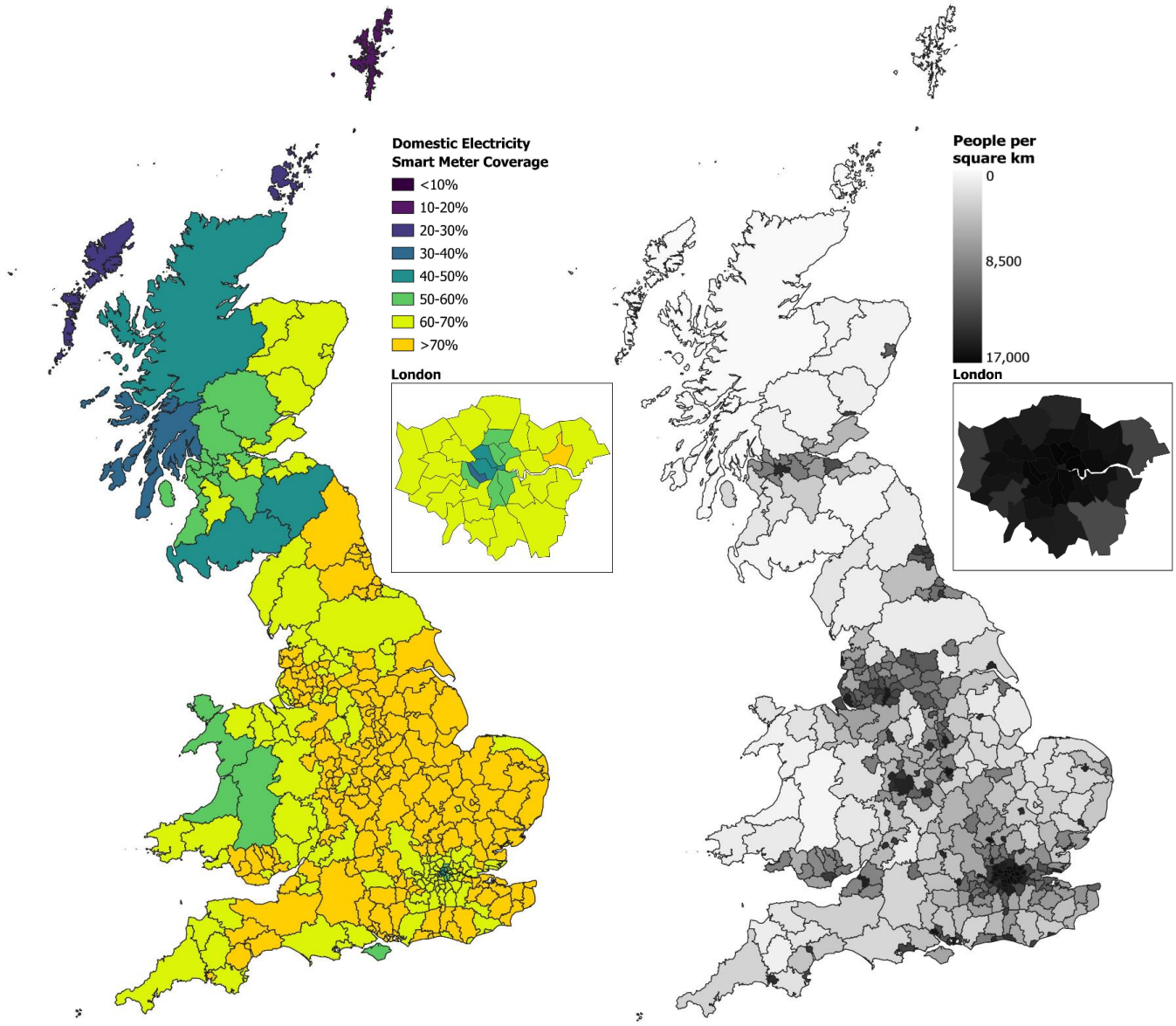
Source: Energy Suppliers reporting to Department for Energy Security & Net Zero. (See Table 1 in Data Tables)

At the end of 2024, small energy suppliers operated 430,000 domestic meters (less than 1% per cent of all domestic meters), of which 380,000 smart meters were operating in smart mode, with a further 60,000 in traditional mode. Collectively across all energy suppliers, there were 37 million domestic smart meters (including those in smart or traditional mode) in Great Britain at the end of Q1 2025; 68% of all domestic meters.

Domestic electricity smart meter coverage by local authority

Local authority level estimates of domestic electric smart meter coverage are produced using an alternative data source (ElectraLink EMPRIS) to the headline statistics in this report (which use data provided by energy suppliers). Overall, these provide broadly consistent estimates of domestic electricity smart meter deployment. However, these local authority estimates are likely to underestimate the smart meter rollout progress, mostly due to the exclusion of ElectraLink EMPRIS records with missing information (required to identify records as domestic and allocate them to a local authority). For the whole of Great Britain this methodology estimates coverage of 68% compared to 70% from the supplier returns[4], for domestic electricity smart meters. Additional information on the differences between the two sources can be found in the Technical Information.

Map 1: The percentage of domestic electricity smart meters by local authority (end Q1 2025) and 2023 mid-year population density



Source: ElectraLink EMPRIS and published statistics by Department for Energy Security & Net Zero, and the Office for National Statistics.

[4] This percentage is calculated from Table 5a of the accompanying tables. It is the sum of all domestic electricity smart meters in operation (including those operating in traditional mode) by large and small energy suppliers divided by the total number of domestic electricity meters.

Map 1 shows domestic electricity smart meter coverage within each local authority (coloured map). This is the proportion of all domestic electricity meters in each local authority that are smart meters (including those operating in smart or traditional mode). Meters are not equally distributed between local authorities, therefore, a population density (proxying meter density) map has been included for context (greyscale map).

The smart meter data shown in the map is also available in Table 7 of the Accompanying Tables; this analysis is not produced for gas meters as robust and comprehensive geographic data is not currently available. The time series for these statistics are broadly comparable. However, users should note that in addition to roll-out progress, differences may result from boundary changes, refinements made to processes for identifying and allocating meters and improvements in the source data.

Domestic electricity smart meter coverage is highest in the East Midlands, at 76%. All of the English regions except London (60%) have coverage above the GB average of 68%. Coverage in Wales (67%) is similar to the GB average, while Scotland is lower at 57%.

Domestic electricity smart meter coverage is between 60%-70% in nearly two fifths of local authorities and between 70%-80% in over 50% of local authorities. The six local authorities with the highest coverage are Milton Keynes, North Kesteven, Bolsover, Mansfield, North West Leicestershire and Telford & Wrekin, all with 79% or more of their domestic electricity meters being smart meters.

There are just six local authorities where under 40% of domestic electricity meters are smart meters. For four local authorities' coverage is between 20% and 40%, three of these are in northern Scotland and one in inner London, where installations may prove more difficult due to operational reasons. These six local authorities contain 0.7% of all electricity meters in Great Britain. There are two areas where the proportion of smart meters is below 20%, both are island groups: the Isles of Scilly and the Shetland Islands. These local authorities contain less than 0.1% of all electricity meters.

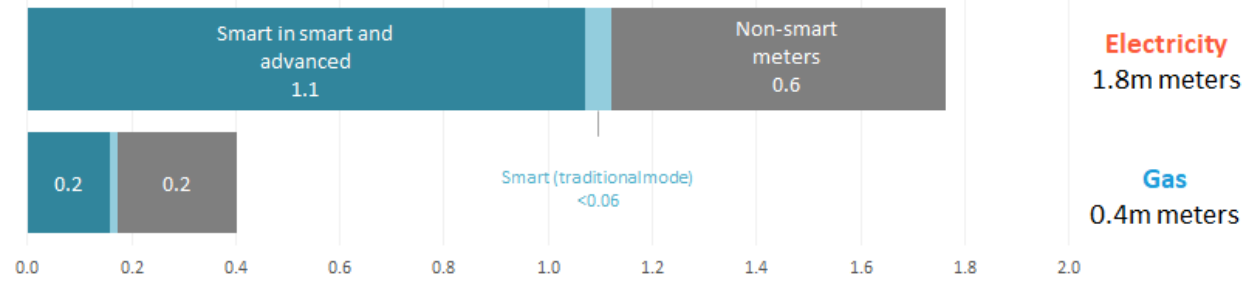
Operational meters in smaller non-domestic sites

At the end of March 2025, there were 1.2 million smart meters operating in smart mode or advanced meters representing 57% of all non-domestic meters in operation by large suppliers (Figure 3). When including smart meters in traditional mode, this rises to 60%. A greater proportion of electricity meters are smart or advanced meters in operation compared to gas meters (64% versus 43%).

Figure 3: Fifty-seven per cent of non-domestic meters were smart meters operating in smart mode or advanced meters

Great Britain, non-domestic meters operated by large energy suppliers

End Q1 2025, millions



Source: Energy Suppliers reporting to Department for Energy Security & Net Zero. (See Table 3 in Data Tables)

At the end of 2024, small energy suppliers operated 1.0 million non-domestic meters (33% of all non-domestic meters), of which 690,000 were smart meters operating in smart mode and advanced meters. An additional 23,000 were smart meters operating in traditional mode. Collectively, across both large and small energy suppliers, at the end of Q1 2025 there were 2.0 million smart and advanced meters across small non-domestic sites in Great Britain; 63% of all meters in smaller non-domestic sites.

Meters installed

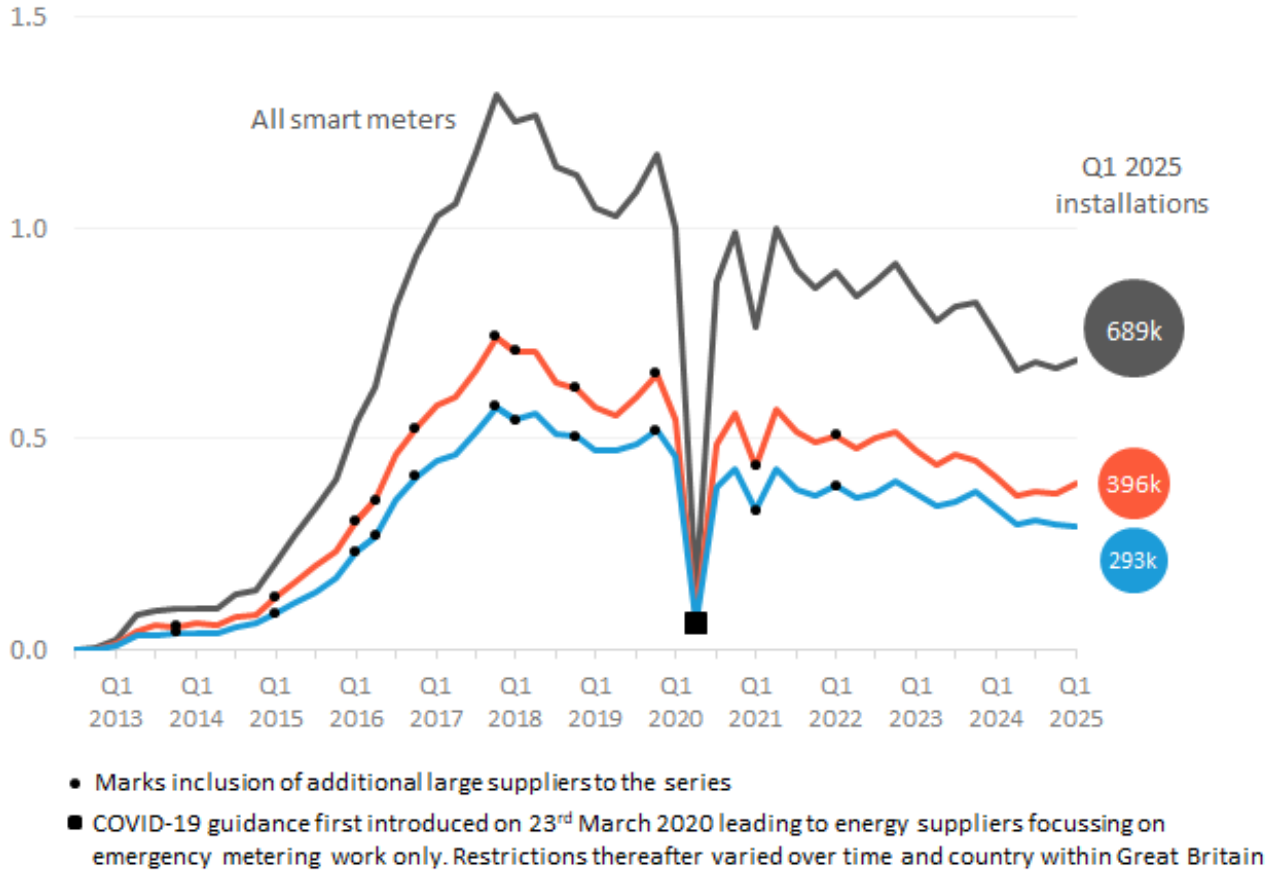
A list of the data tables (2, 4 & 6) that complement the meters installed statistics can be found in Accompanying tables section of this report. All accompanying tables show unrounded statistics[5]

Meters installed in domestic properties

Quarterly installation activity by large energy suppliers over the course of the smart meter rollout is shown in Figure 4. During Q1 2025, 690,000 smart meters were installed by large energy suppliers representing a 2.8% increase on the previous quarter; electricity installations increased by 6.2% while gas installations decreased (1.4%). Installations during Q1 2025 were lower compared to Q1 2024 (7.8%).

Figure 4: Domestic smart meters installed by large energy suppliers increased by 2.8 per cent on Q4 2024

Great Britain, domestic meters installed by large energy suppliers
Q3 2012 to Q1 2025, millions



Source: Energy Suppliers reporting to Department for Energy Security & Net Zero. (See Table 2 in Data Tables)

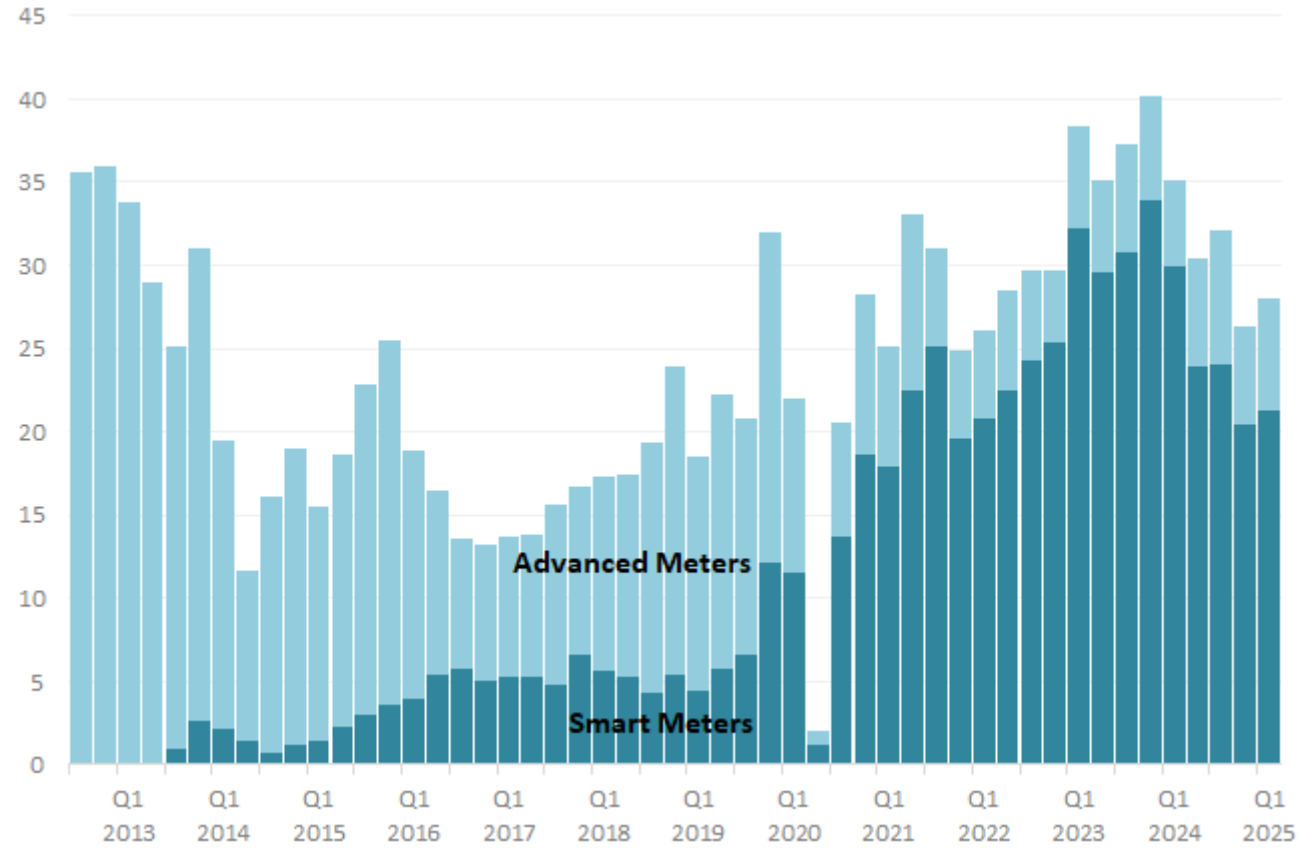
[5] Commentary presented in this report shows volumes rounded to two significant figures; percentages are also rounded on the same basis; however, they are calculated using unrounded statistics found in the data tables.

Meters installed in smaller non-domestic properties

Quarterly installation activity by large energy suppliers in non-domestic sites is shown in Figure 5. In Q1 2025, there were 28,000 smart and advanced meters installed in smaller non-domestic sites by large energy suppliers; a 6.6% increase on Q4 2024, though 20% lower than the same quarter in 2024.

Figure 5: During quarter 1 2025, three quarters of non-domestic installations were smart meters

Great Britain, non-domestic meters installed by large energy suppliers
Q3 2012 to Q1 2025, thousands



Source: Energy Suppliers reporting to Department for Energy Security & Net Zero. (See Table 4 in Data Tables)

Accompanying tables

The following tables are available in two formats[6] on the department's statistics website https://www.gov.uk/government/collections/smart-meters-statistics:

Quarterly – Large Supplier Data

1 Number of domestic meters operated by large energy suppliers at end of each quarter, by fuel and meter type.
2 Number of domestic smart meters installed by large energy suppliers during each quarter, by fuel type.
3 Number of non-domestic meters operated by large energy suppliers at end of each quarter, by fuel and meter type.
4 Number of non-domestic smart and advanced meters installed by large energy suppliers during each quarter, by fuel type.

Annual – Large and Small Supplier Data

5 Number of meters operated by large and small energy suppliers at end year point, by fuel and meter type.
6 Number of smart and advanced meters installed by large and small energy suppliers each year, by fuel type.

Local Authority data

7 Proportion of domestic electricity smart meters operated by all energy suppliers by local authority.

[6] Excel (.xslx) and Open Document Spreadsheet (.ods)

Technical information

The first statistical report on the Smart Meter roll-out was published in Q2 2013 for large energy suppliers. Subsequent reports are published on a quarterly basis. Annual small supplier data was published alongside large supplier data for the first time for Q4 2015[7]. The data is received by Department for Energy Security & Net Zero one month after the end of each reporting period. It undergoes quality assurance before being combined to provide an industry-level estimate, protecting commercial sensitivity. The data used in this report includes the number of meters installed in each period, while the number of meters in operation is calculated at the end point.

In addition to receiving the latest reporting data from energy suppliers, we continuously work with them to improve the quality of our statistics. Sometimes, for example, after a change in their reporting or management systems, energy suppliers may update past information when it comes to light that previously supplied information was not correct.

Energy supplier data is cross-checked against external administrative data sources such as ElectraLink, DCC and Xoserve. In previous years these data sources have also been used for estimating installation activity and meters in operation for suppliers who have exited the market. A recent example of this was during 2021, when 23 small energy suppliers exited the market between August and December 2021.

Table 3: Suppliers transitioning to large supplier classification[8]

Supplier	Added	Removed	Detailed information (where applicable)
Utility Warehouse	Q4 2013		
Shell Energy Retail	Q1 2015		Previously known as First Utility
OVO	Q1 2015		
Utilita	Q1 2016		
Extra Energy	Q2 2016	Q4 2017	Transitioned to small supplier classification
Co-operative Energy	Q4 2016	Q4 2019	Bought by Octopus Energy in 2019
Economy Energy	Q4 2017	Q1 2019	Ceased trading, customers transitioned to OVO Energy
Just Energy (previously Hudson Green Star)	Q4 2017	Q4 2020 Q4 2021	Domestic business bought by Shell Energy Retail Q4 2020. Nondomestic Shell Energy UK transitioned to small supplier group
Bulb	Q1 2018	Q2 2023	Ceased trading, customers transitioned to Octopus Energy
Octopus Energy	Q4 2018		
Avro Energy	Q4 2019	Q3 2021	Ceased trading, customers transitioned to Octopus Energy
Green Network Energy	Q4 2019	Q1 2021	Ceased trading, customers transitioned to EDF
Opus Energy	Q4 2019	Q1 2024	Transitioned to small supplier classification
People's Energy	Q4 2020	Q3 2021	Ceased trading, customers transitioned to British Gas
nPower		Q4 2020	Combined reporting with E.ON, following merger in 2019
E	Q4 2021		
So Energy	Q4 2021		Includes ESB
Shell Energy		Q2 2024	Ceased trading, customers transitioned to Octopus Energy

[7] Prior to this, data received from many of the small suppliers did not meet the quality standards required for publication.

[8] In addition to market exits, definition changes to the large supplier classification were made in the Smart Meters Targets Framework at the beginning of 2022 (see Definitions). This meant E. and So Energy transitioned into large energy suppliers.

As part of the methodology for these statistics, energy suppliers who have transitioned to large supplier classification will have their meters in operation moved into the large supplier statistics in the Q4 release. To avoid disclosing individual supplier information, their installation activity is then reported in the following quarter's release (Q1).

Before Q1 2016, meters installed under the mandate by energy suppliers before they transitioned to large suppliers were included within the historic installation estimates for large suppliers. This ensured that reported totals installed to date by large energy suppliers were as accurate as possible. Following the introduction of small supplier statistics in Q4 2015, this was no longer needed. Historic installation totals for transitioning suppliers remain in the small supplier totals reported on at the end of the previous calendar year.

Energy Suppliers included in this report

11 Large Energy Suppliers:

British Gas	EDF Energy	Scottish Power	Utilita
E	Octopus Energy	So Energy	Utility Warehouse
E.ON Next	OVO	SSE Energy Solutions	

43 Small Energy suppliers at the end of 2024:

1. 100Green
2. Clear Business (previously Verastar)
3. Brook Green Supply
4. Bryt Energy
5. Corona Energy
6. Crown Gas & Power
7. D-ENERGi
8. DPG Energy (previously Delta Gas & Power)
9. Dodo Energy
10. Drax Energy Solutions Limited
11. Dyce Energy
12. Ecotricity
13. ENGIE
14. Evolve Energy (BPG Energy)
15. Farringdon
16. Opal
17. Opus Energy
18. Outfox the Market
19. Fuse Energy
20. Good Energy
21. Home Energy
22. Jellyfish Energy (previously Switch Business Gas and Power)
23. Marble Power
24. Maxen Power
25. National Gas
26. P.E Solutions (previously Pozitive Energy)
27. Rebel Energy
28. Shell Energy Business UK
29. Regent Gas
30. Ruby Energy (previously BES Utilities)
31. SEFE Energy
32. SmartestEnergy
33. SmartestEnergy Business Limited
34. Square1 Energy
35. Squeaky Clean Energy
36. Tomato Energy Limited
37. TotalEnergies Gas and Power
38. Tru Energy
39. Unify Energy
40. United Gas & Power
41. Valda Energy
42. Yorkshire Gas & Power
43. Yü Energy

Domestic electricity smart meters coverage by local authority

This report includes an estimate of the smart meter roll-out by local authority, drawing on information from the ElectraLink EMPRIS system. ElectraLink EMPRIS is a commercial data source based on information exchanged between Distribution Network Operators. It has a live operational data base of all meter points in Great Britain https://www.electralink.co.uk/empris/. This database is continually updated with information from suppliers transmitted over the Data Transfer Service, some of which may occasionally be backdated.

Local authority level smart meter coverage is calculated as the number of domestic smart electricity meters (from ElectraLink EMPRIS) divided by the total number of domestic electricity meters taken from the Department's sub-national electricity consumption statistics as of end 2023 (the most recent and comprehensive data capturing all domestic meters available). ElectraLink EMPRIS does not differentiate between meters operating in smart and traditional mode, and therefore the extract used to produce these statistics capture all smart meters operating on 31 March 2025 (aligning with the official statistics reporting period). The time series for these statistics are broadly comparable. However, users should note that in addition to roll-out progress, differences may result from boundary changes, refinements made to processes for identifying and allocating meters and improvements in the source data.

While overall, the local authority level coverage statistics provide a broadly consistent estimate of overall domestic electricity smart meter deployment with the headline statistics based on energy supplier data in this report, there are some differences between the two data sources, with the local authority estimates being a modest underestimate.

Smart meters recorded in ElectraLink EMPRIS have been excluded where their profile class was missing or indicated they were not in scope of the domestic roll-out. Meters with missing geographic information could not be allocated to a local authority and were also excluded (including from the GB total). These exclusions drive most of the differences with the supplier provided data, with the local authority level data slightly underestimating coverage (68% from local authority data compared to 70% from supplier returns for the whole of Great Britain).

Definitions

Advanced meters	Advanced meters must, at minimum, be able to store half-hourly electricity and hourly gas data, to which the non-domestic customer has timely access and the supplier has remote access.
DCC	Data Communications Company (DCC) - the holder of the Smart Meter communication licence, Smart DCC Ltd. The DCC Licence was awarded under section 7AB of the Gas Act 1986, and section 5 of the Electricity Act, each allowing Smart DCC Ltd to undertake the activity of providing a Smart Meter communication service.
Domestic properties	Properties where the customer is supplied with electricity or gas, wholly or mainly for domestic purposes
IHD	In-Home Display (IHD) - an electronic device paired to the Smart Metering System, which provides near real-time information on a consumer's energy consumption
Large energy suppliers	From 2022 Supply gas and/or electricity to at least 150,000 metering points irrespective of domestic/non-domestic market Pre-2022 Supplying either gas or electricity to at least 250,000 metering points. An energy supplier need only supply 250,000 domestic or non-domestic customers a single fuel to be classed as a large energy supplier (e.g. an energy supplier supplying gas to 250,000 domestic customers and no electricity or non-domestic customers is a large energy supplier). Note that up to Q3 2019, large suppliers were defined by domestic customers only.
Non-smart meters	All meters which are not smart (or advanced for non-domestic) meters
Ofgem	Office of Gas and Electricity Markets (Ofgem) - the Government regulator for the electricity and downstream natural gas markets in Great Britain
Small energy suppliers	From 2022 Supply gas and/or electricity to less than 150,000 metering points irrespective of domestic/non-domestic market Pre-2022 Supplying either gas or electricity to less than 250,000 metering points.
Smaller non-domestic sites	Business or public sector customers whose sites use low to medium amounts of electricity (Balancing and Settlement Code Profile Classes 1, 2, 3 or 4) or gas (using less than 732MWh of gas per annum)
Smart meter	Compliant with the Smart Meter Equipment Technical Specification (SMETS) and has functionality such as being able to transmit meter readings to energy suppliers and receive data remotely
SMETS1	Smart Metering Equipment Technical Specification version 1 (SMETS1) - the first version of the Smart Metering Equipment Technical Specification which was designated by the Secretary of State
SMETS2	Smart Metering Equipment Technical Specification version 2 (SMETS2) - the second version of the Smart Metering Equipment Technical Specification which was designated by the Secretary of State
Smart meters operating in traditional mode	When a smart meter loses smart functionality and needs to be read manually it is in "traditional mode". This can also temporarily happen for other reasons including: • customers switching to suppliers currently unable to operate the meter in smart mode, • meters being unable to communicate via the wide area network at the point of reporting, • installed meters yet to be commissioned (e.g., in new build premises).

Further information

Future updates to these statistics

The next quarterly publication is planned for publication on 28 August 2025. The content and format of the quarterly smart meters statistical report is open to review and will seek to include more relevant information as it becomes available. The format and context may be subject to change in future versions.

Related statistics

Further information can be found on the webpage.

The figures within this publication series represent a large sub-set of meters found in other Departmental consumption statistics.

Sub-national gas and electricity consumption statistics

This publication provides estimates of annual electricity and gas consumption below national level. Latest estimates are for 2023 covering GB, the data for 2024 is due to be published in December 2025 (provisional).

Digest of UK Energy Statistics (DUKES)

DUKES contains annual data on production and consumption of overall energy and of the individual fuels in the United Kingdom. Also includes a commentary covering all the major aspects of energy and gives a comprehensive picture of energy production and use over the last five years with key series back to 1970.

National Energy Efficiency Data-Framework (NEED)

The National Energy Efficiency Data-Framework (NEED) was set up to provide a better understanding of energy use and energy efficiency in domestic and non-domestic buildings in Great Britain. The data framework matches gas and electricity consumption data, collected for BEIS sub-national energy consumption statistics, with information on energy efficiency measures installed in homes, from the Homes Energy Efficiency Database (HEED), Green Deal, the Energy Company Obligation (ECO) and the Feed-in Tariff (FIT) scheme. It also includes data about property attributes and household characteristics, obtained from a range of sources.

Revisions policy

The Department for Energy Security & Net Zero statistical revisions policy sets out the revisions policy for these statistics, which has been developed in accordance with the UK Statistics Authority Code of Practice for Statistics.

Uses of these statistics

The data associated with this release is used in internal analysis to help form policy decisions and is also used by industry to monitor trends in the roll-out. The data within and associated with this publication are also used to answer Parliamentary questions and Freedom of Information requests.

User engagement

Users are encouraged to provide comments and feedback on how these statistics are used and how well they meet user needs. Comments on any issues relating to this statistical release are welcomed and should be sent to: smartmeter.stats@energysecurity.gov.uk

The Department for Energy Security & Net Zero statement on statistical public engagement and data standards sets out the department's commitments on public engagement and data standards as outlined by the Code of Practice for Statistics.

Pre-release access to statistics

Some ministers and officials receive access to these statistics up to 24 hours before release. Details of the arrangements for doing this and a list of the ministers and officials that receive pre-release access to these statistics can be found in the Department for Energy Security & Net Zero statement of compliance with the Pre-Release Access to Official Statistics Order 2008.

Contact

- Responsible statistician: Mita Kerai
- Email: smartmeter.stats@energysecurity.gov.uk
- Statistical enquiries: 0300 068 5044
- Media enquiries: 020 7215 1000
- General enquiries: smartmetering@energysecurity.gov.uk

This publication is available from: https://www.gov.uk/government/collections/smart-meters-statistics

If you need a version of this document in a more accessible format, please email smartmeter.stats@energysecurity.gov.uk. Please tell us what format you need. It will help us if you say what assistive technology you use